



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 6

1445 ROSS AVENUE, SUITE 1200

DALLAS, TEXAS 75202-2733

June 30, 2015

JONES AND BUCK DEV CO
P O BOX 68
SEDAN KS 67361

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6196000

Re: Annual Well Operation Report

Dear Operator:

Underground Injection Control (UIC) regulations require you to submit an annual report of injection activities to the Environmental Protection Agency. A report is due for each well for which a form is enclosed. You may use either the enclosed form, or any other format that includes the required information. Please submit the report(s) via postal mail, within 30 days of the date of this letter to:

Mr. Hillol Ray
Water Resources Section (6EN-WR)
Environmental Protection Agency
1445 Ross Avenue
Dallas, Texas 75202-2733

If you prefer, you may submit the report(s) as an attachment **with an e-mail to:**
ray.hillol@epa.gov; or, **via fax # 214-665-2168 (Attention: Mr. Hillol Ray).**

The UIC permit for a well may require you to provide information in addition to that shown on the enclosed form. Submit that information with your report on a separate sheet of paper. Please review the permit for each of your injection wells to be sure that you are reporting all information required.

Data reported must be accurate and supported by your records. Federal UIC regulations require you to keep copies of monitoring reports and supporting records for at least three years.

If you have questions, please contact Mr. Hillol Ray of my staff, at 214-665-7502.

Sincerely yours,

Willie Lane, Jr.
Chief
Water Resources Section

Enclosure(s)



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 6

1445 ROSS AVENUE, SUITE 1200
DALLAS, TEXAS 75202-2733

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June 30, 2014

JONES AND BUCK DEV CO
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SEDAN KS 67361

Re: Annual well Operation Report

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Environmental Protection Agency
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Dallas, Texas 75202-2733

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If you have questions, please contact Mr. Hillol Ray of my staff, at 214-665-7502.

Sincerely yours,

Willie Lane, Jr.
Chief
Water Resources Section

Enclosure(s)

August 14, 2012

REPLY TO: 6EN-WR

Mr. Erwin Pinot
Chaparral Energy, LLC
701 Cedar Lake Boulevard
Oklahoma City, OK 73114

Re: Failure to Comply with Permit Condition
Permit No.: 06S1261P6196
Well No.: Stith 1-S
Location: SW/4, Sec. 5, T 24N, R 5E
Osage County, Oklahoma

Dear Mr. Pinot:

Condition I.B.2. of the referenced permit limits pressure at the head of the referenced well to 0 psig. The annual operating report dated July 23, 2012, shows that maximum injection pressure during each month of the reporting period exceeded 0 psig. Osage Underground Injection Control regulations and the referenced permit require you to continuously comply with all permit conditions. Therefore, you must assure injection pressure at the referenced well is no more than 0 psig at all times.

The Safe Drinking Water Act authorizes the Environmental Protection Agency (EPA) to issue permits and require compliance with permit conditions. Under the Act, the EPA can issue orders or administrative penalties for failure to comply with permit conditions. To avoid this type of enforcement action, please take actions necessary to comply with all permit conditions.

Please contact me at 214-665-6459 if you have any questions.

Sincerely yours,

Ronald Van Wyk
Environmental Engineer
Water Resources Section

cc: Osage Nation Environmental and Natural Resources Department
BIA, Minerals Branch

6EN-WR:ryanwyk:8/14/12:ENFCODE:Q6

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September 14, 2010

REPLY TO: 6EN-WR

Mr. David P. Spencer
Chaparral Energy, LLC
701 Cedar Lake Boulevard
Oklahoma City, OK 73114

Re: Notice of Overdue Annual Well Operation Reports

<u>Inventory No.</u>	<u>Well No.</u>	<u>Location - Osage County, Oklahoma</u>
OS0906	4-9	SW/4, Sec. 7, T25N, R 7E
OS0594	102-W3	NW/4, Sec. 6, T26N, R 6E
OS6188	232-10	NE/4, Sec. 16, T25N, R 6E
OS6194	122-4	NE/4, Sec. 17, T26N, R 6E
OS6196	1-S	SW/4, Sec. 5, T24N, R 5E
OS6202	3	NE/4, Sec. 16, T25N, R 8E

Dear Mr. Spencer:

To date, we have not received required annual operation reports for the referenced wells for the period July 2009 through June 2010. Please submit the required reports to this office within 15 days. The reports must include the information on the enclosed forms. In addition, the permit for Well No. 232-10 requires you to include, with the annual report, production (oil and water) from the Burbank Unit within a quarter mile of the well. Please attach production information to the enclosed report form for that well.

The Safe Drinking Water Act authorizes the Environmental Protection Agency (EPA) to require annual reports. Under the Act, the EPA can issue orders or administrative penalties for failure to submit reports. To avoid this type of enforcement action, please submit the completed annual report, within 15 days, as requested.

If you have any questions or if you already submitted the required report, please contact Ronald Van Wyk at 214-665-6459.

Sincerely yours



Willie Lane, Jr.
Chief
Water Resources Section

Enclosures

cc: Osage Nation Environmental and Natural Resources Department
BIA, Minerals Branch

6EN-WR:rvanwyk:9/14/10:code K

9/14/10

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October 13, 2010

REPLY TO: 6EN-WR

Mr. David P. Spencer
Chaparral Energy, LLC
701 Cedar Lake Boulevard
Oklahoma City, OK 73114

Re: Failure to Comply with Permit Condition
Permit No.: 06S1261P6196
Well No.: Stith 1-S
Location: SW/4, Sec. 5, T 24N, R 5E
Osage County, Oklahoma

Dear Mr. Spencer:

Condition I.B.4. of the referenced permit limits injection to 150,000 barrels per month. An annual operating report dated September 20, 2010, shows injection of 157,448 barrels during December 2009. Osage Underground Injection Control regulations and the referenced permit require you to continuously comply with all permit conditions. Therefore, you must limit injection to 150,000 barrels per month at all times.

The Safe Drinking Water Act authorizes the Environmental Protection Agency (EPA) to issue permits and require compliance with permit conditions. Under the Act, the EPA can issue orders or administrative penalties for failure to comply with permit conditions. To avoid this type of enforcement action, please take actions necessary to comply with all permit conditions.

Please contact me at 214-665-6459 if you have any questions.

Sincerely yours,

Ronald Van Wyk
Environmental Engineer
Water Resources Section

cc: Osage Nation Environmental and Natural Resources Department
BIA, Minerals Branch

6EN-WR:rvanwyk:10/13/10:ENFCODE:R6

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RVW
10/13/10